Electricity Markets - Day Ahead Market (MGP)

Week n° 47 from 16/11/2026 to 22/11/2026

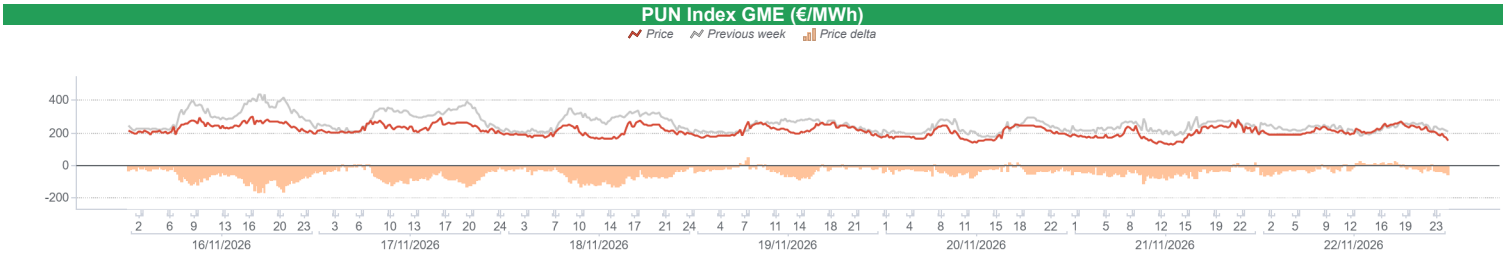
PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	216,19	-44,15	-17,0%
Peak	232,63	-67,95	-22,6%
Off-peak	207,06	-30,93	-13,0%
Maximum	302,67		
Minimum	132,48		

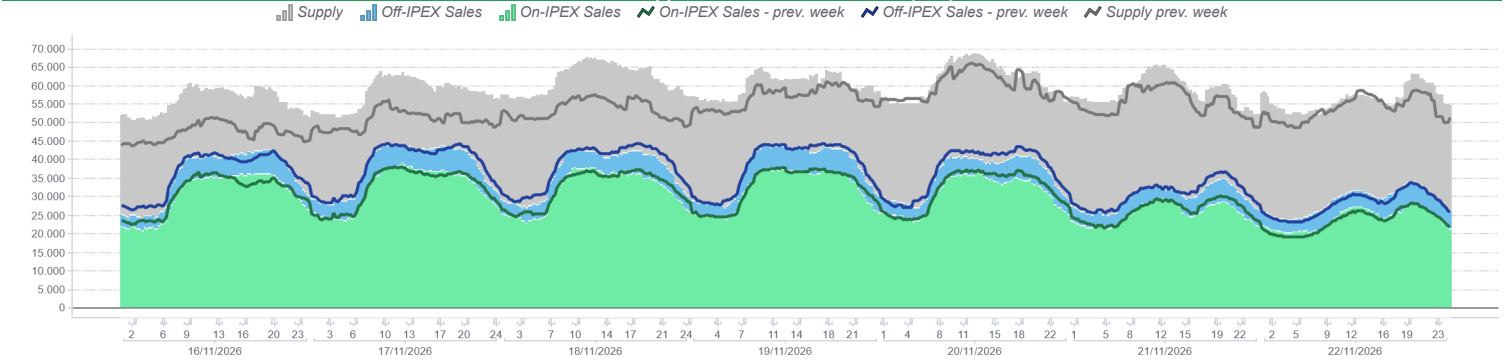
Volumes

		GWh	Average (GWh)	Change (%)
Total supply	National	8.718	13,0	6,3%
	Foreign	1.176	1,7	33,8%
	Total	**9.894**	**14,7**	**8,9%**
Sales	National	4.720	7,0	-9,0%
	Foreign	1.067	1,6	38,7%
	Total	**5.786**	**8,6**	**-2,8%**
Purchases	National	5.596	8,3	-0,8%
	Foreign	190	0,3	-39,5%
	Total	**5.786**	**8,6**	**-2,8%**

PUN Index GME (€/MWh)



Volumes Supplied, Sold and Purchased (MW)



Electricity Supply

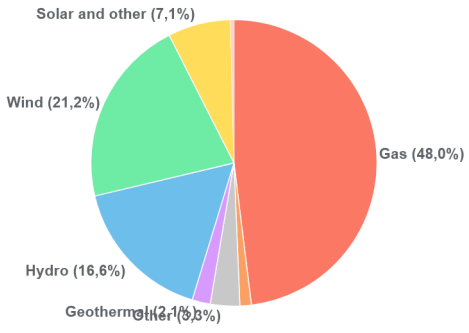
	GWh	Change (%)	Structure
IPEX	**4.942**	**-2,2%**	**85,4%**
Market participants	3.564	-11,0%	61,6%
GSE	312	10,3%	5,4%
Foreign zones	1.066	38,7%	18,4%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	**845**	**-6,3%**	**14,6%**
Foreign zones	1	0,0%	0,0%
National zones	844	-6,3%	14,6%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	**5.786**	**-2,8%**	**100,0%**
VOLUMES UNSOLD	**4.108**	**31,3%**	
TOTAL SUPPLY	**9.894**	**8,9%**	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	**4.942**	**-2,2%**	**85,4%**
Acquirente Unico	89	-8,1%	1,5%
Other market participants	3.562	-1,6%	61,6%
Pumped-storage plants	44	14,8%	0,8%
Foreign zones	190	-39,5%	3,3%
Balance of PCE schedules	1.057	7,3%	18,3%
PCE (including MTE)	**845**	**-6,3%**	**14,6%**
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.902	0,8%	32,9%
Balance of PCE schedules	-1.057	7,3%	-18,3%
VOLUMES PURCHASED	**5.786**	**-2,8%**	**100,0%**
VOLUMES UNPURCHASED	**298**	**5,7%**	
TOTAL DEMAND	**6.085**	**-2,5%**	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	**2.485**	**3,7**	**-903**	**-26,7%**
Gas	2.268	3,4	-862	-27,5%
Coal	61	0,1	-15	-19,4%
Other	157	0,2	-27	-14,7%
Renewable	**2.216**	**3,3**	**444**	**25,0%**
Geothermal	97	0,1	3	2,9%
Hydro	782	1,2	82	11,7%
Wind	1.002	1,5	344	52,3%
Solar and other	335	0,5	15	4,8%
Pumped storage	**18**	**0,0**	**-7**	**-28,5%**
Total	**4.720**	**7,0**	**-467**	**-9,0%**



Electricity Markets - Day Ahead Market (MGP)

Week n° 47 from 16/11/2026 to 22/11/2026

Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	225,24	-15,8%	225,24	-15,8%	212,20	-15,9%	177,14	-25,0%	177,14	-25,7%	177,14	-25,7%	185,10	-17,7%
Peak	253,40	-21,0%	253,40	-21,0%	218,06	-22,0%	144,54	-38,6%	144,54	-35,6%	144,54	-35,5%	165,34	-22,5%
Off-peak	209,59	-11,9%	209,59	-11,9%	208,95	-11,9%	195,25	-17,5%	195,25	-20,7%	195,25	-20,7%	196,08	-15,2%
Maximum	305,85		305,85		303,90		298,79		298,79		298,79		303,90	
Minimum	154,55		154,55		0,00		0,00		0,00		0,00		0,00	

Zonal volumes

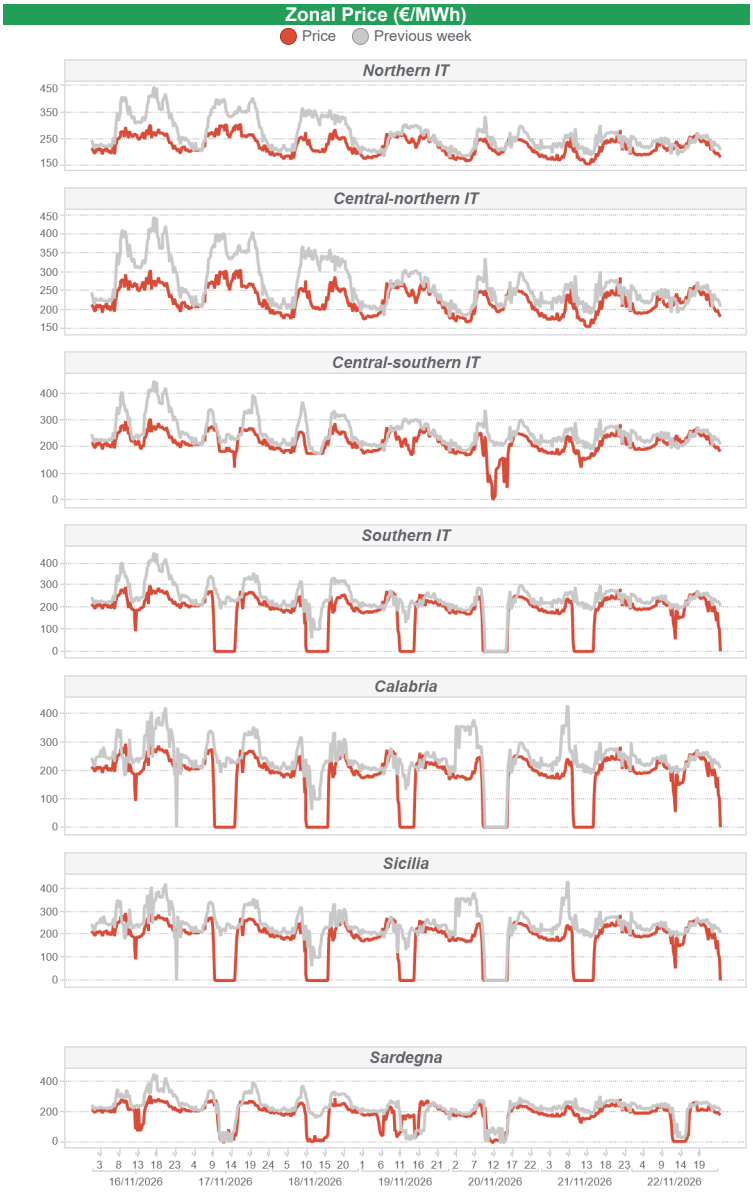
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	*Total*	4.121	15	312	-35	1.458	163	1.235	232	611	54	610	62	370	23
Sales	*Total*	2.338	-368	273	-17	657	-88	724	55	179	-35	251	-22	297	9
Purchase	*Total*	3.294	10	489	-22	945	-24	318	-5	98	-1	292	-1	159	-2

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	*Average*	6,1	0,4%	0,5	-10,1%	2,2	12,6%	1,8	23,1%	0,9	9,7%	0,9	11,3%	0,6	6,6%
Sales	*Average*	3,5	-13,6%	0,4	-5,9%	1,0	-11,9%	1,1	8,2%	0,3	-16,3%	0,4	-8,1%	0,4	3,0%
Purchase	*Average*	4,9	0,3%	0,7	-4,2%	1,4	-2,5%	0,5	-1,5%	0,1	-1,0%	0,4	-0,3%	0,2	-1,5%

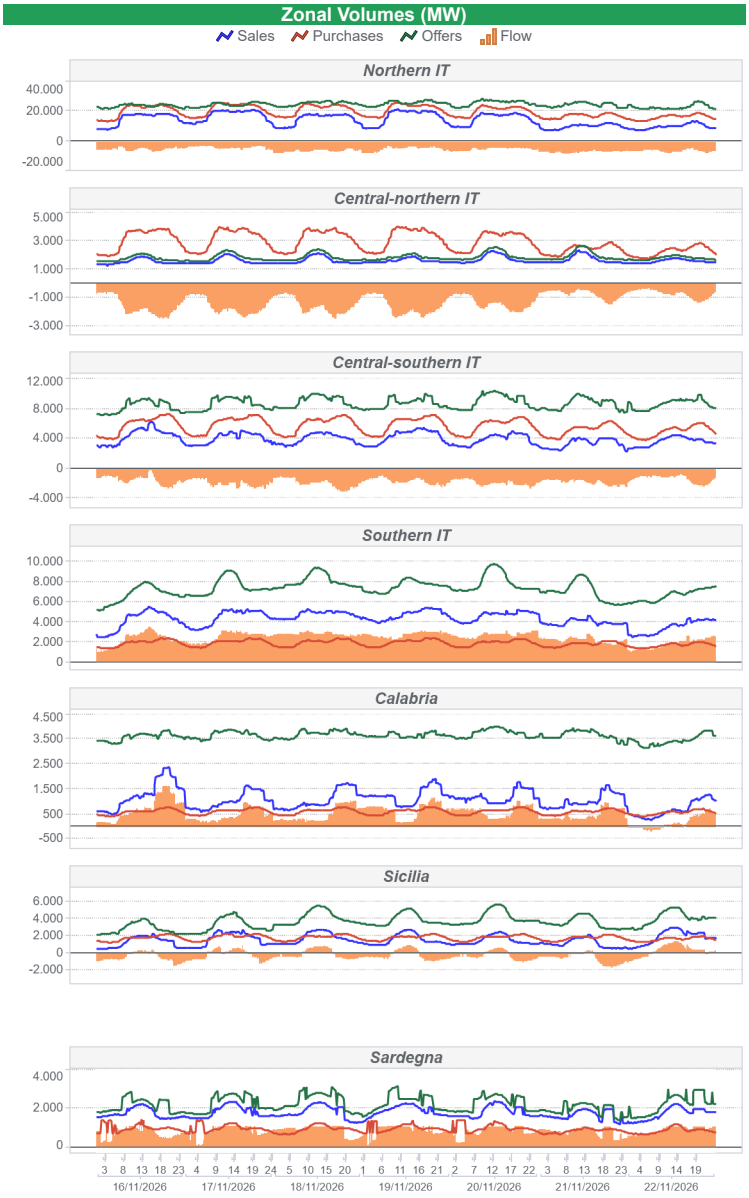
Volumes sold by Source. Average

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional	**2,6**	**-17,2%**	**0,1**	**-32,0%**	**0,4**	**-45,8%**	**0,2**	**-52,3%**	**0,1**	**-55,2%**	**0,1**	**-47,8%**	**0,2**	**-9,5%**
Gas	2,5	-17,1%	0,1	-32,2%	0,3	-48,0%	0,2	-57,7%	0,1	-61,7%	0,1	-47,5%	0,1	-2,1%
Coal	-	-	-	-	-	-	-	-	-	-	-	-	0,1	-19,4%
Other	0,1	-20,1%	0,0	-28,3%	0,0	-10,9%	0,0	-0,3%	0,0	2,4%	0,0	-51,2%	0,0	-4,1%
Renewable	**0,9**	**1,2%**	**0,3**	**18,9%**	**0,6**	**38,2%**	**0,9**	**58,4%**	**0,2**	**60,8%**	**0,3**	**7,4%**	**0,2**	**23,6%**
Geothermal	-	-	0,1	2,9%	-	-	-	-	-	-	-	-	-	-
Hydro	0,6	0,0%	0,1	51,5%	0,2	36,6%	0,2	36,7%	0,0	5,7%	0,1	1,4%	0,0	0,7%
Wind	0,0	13,2%	0,0	47,0%	0,3	52,4%	0,7	67,1%	0,1	83,1%	0,2	13,4%	0,1	39,1%
Solar and other	0,3	4,1%	0,0	26,8%	0,1	5,8%	0,0	9,3%	0,0	50,7%	0,1	-3,7%	0,0	4,6%
Pumped storage	**0,0**	**-60,4%**	**-**	**-**	**0,0**		**-**	**-**	**-**	**-**	**0,0**		**-**	**-**
Total	**3,5**	**-13,6%**	**0,4**	**-5,9%**	**1,0**	**-11,9%**	**1,1**	**8,2%**	**0,3**	**-16,3%**	**0,4**	**-8,1%**	**0,4**	**3,0%**

Zonal Price (€/MWh)



Zonal Volumes (MW)



Electricity Markets - Day Ahead Market (MGP)

Week n° 47 from 16/11/2026 to 22/11/2026

Transmissions

		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.46	Week. n.47	Week. n.46	Week. n.47	Week. n.46	Week. n.47	Week. n.46	Week. n.47
Austria - Northern It.	AUST-NORD	0,0%	0,0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
France - Northern It.	FRAN-NORD	100,0%	100,0%	10	10	10	10	100,0%	100,0%
	NORD-FRAN			2.171	2.514	0	0	0,0%	0,0%
Greece - Southern It.	GREC-SUD	0,0%	0,0%	25	25	0	0	0,0%	0,0%
	SUD-GREC			25	25	0	0	0,0%	0,0%
Montenegro - Central Southern It.	CSUD-MONT	58,2%	19,0%	1.414	1.415	537	136	22,1%	1,8%
	MONT-CSUD	41,8%	81,0%	1.507	1.415	368	375	10,2%	21,5%
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	SLOV-NORD	0,0%	0,0%	0	0	0	0		
Switzerland - Northern It.	NORD-SVIZ	46,6%	17,4%	5.130	5.611	623	329	5,7%	1,0%
	SVIZ-NORD	53,4%	82,6%	5.028	4.894	721	910	7,7%	15,4%

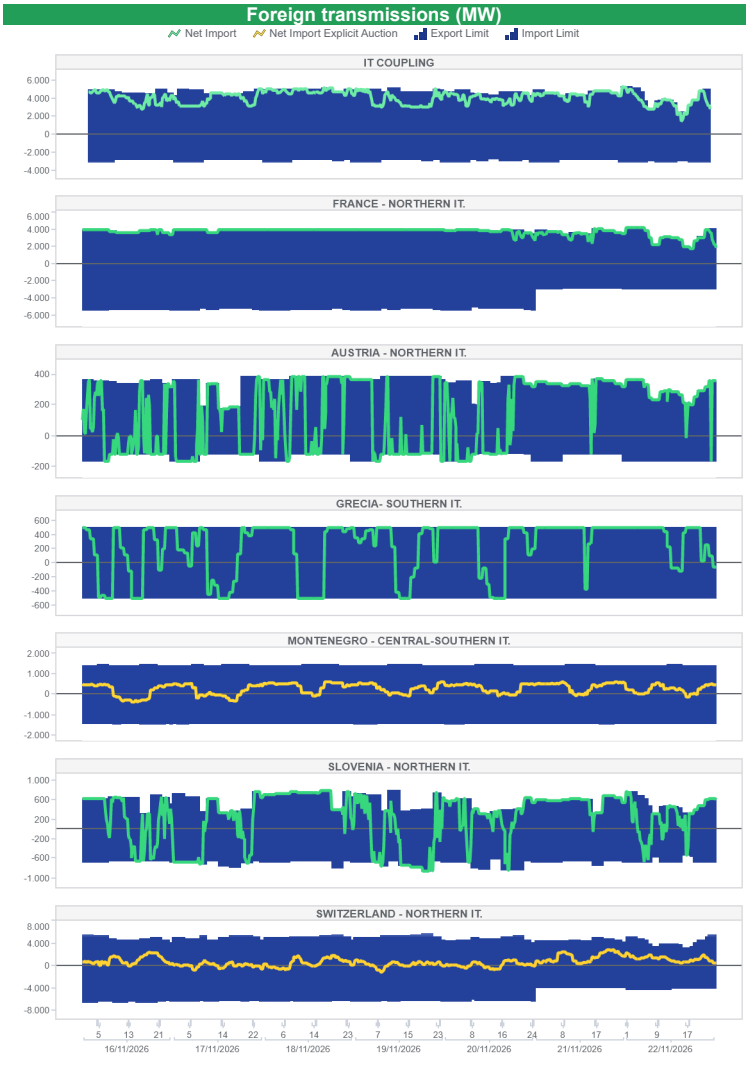
		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.46	Week n.47	Week n.46	Week n.47	Week n.46	Week n.47	Week n.46	Week n.47
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	11,2%	1,0%	3.582	3.644	991	256	0,0%	0,0%
	CSUD-CNOR	88,8%	99,0%	3.588	3.335	2.232	2.102	20,7%	21,7%
Central-Northern It. - Corsica	CNOR-CORS			150	150	0	0	0,0%	0,0%
	CORS-CNOR	51,2%	60,1%	150	150	103	117	0,0%	0,0%
Centro Sud - Sardegna	CSUD-SARD	1,8%		699	720	51	0	0,0%	0,0%
	SARD-CSUD	98,2%	100,0%	880	887	666	734	24,9%	34,2%
Centro Sud - Sud	CSUD-SUD	3,1%		3.806	3.708	458	0	0,0%	0,0%
	SUD-CSUD	96,9%	100,0%	4.178	3.783	2.811	2.780	18,2%	37,6%
Corsica - Sardegna	CORS-SARD	0,0%	0,0%	150	150	0	0		
	SARD-CORS	100,0%	100,0%	150	150	86	81	42,9%	42,3%
Northern It. - Central-Northern It.	CNOR-NORD	73,2%	79,9%	4.367	4.489	1.179	1.194	0,0%	0,0%
	NORD-CNOR	26,8%	20,1%	4.034	4.276	943	471	0,0%	0,0%
Sardegna - Corsica AC	COAC-SARD	0,0%	0,0%	23	23	0	0		
	SARD-COAC	100,0%	100,0%	122	122	20	11	0,0%	0,0%
Sicilia - Calabria	CALA-SICI	57,9%	70,8%	1.678	1.644	623	651	0,0%	0,0%
	SICI-CALA	42,1%	29,2%	1.614	1.596	404	413	0,4%	0,0%
Sicilia - Malta	MALT-SICI	0,0%	0,0%	225	225	0	0	0,0%	
	SICI-MALT	97,8%	100,0%	225	225	74	95	0,0%	0,0%
Southern It.-Calabria	CALA-SUD	67,7%	61,3%	2.020	2.417	908	475	8,5%	0,0%
	SUD-CALA	32,3%	38,7%	474	1.441	390	399	9,4%	0,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.46	Week n.47	Week n.46	Week n.47	Week n.46	Week n.47	Week n.46	Week n.47
Coupling - Austria Coupling	COUP-XAUS	54,9%	35,6%	92	139	65	121	52,5%	29,9%
	XAUS-COUP	44,3%	63,7%	232	343	285	297	37,4%	50,1%
Coupling - France Coupling	COUP-XFRA	4,8%		1.703	2.059	506	0	1,9%	0,0%
	XFRA-COUP	95,2%	100,0%	3.454	3.794	2.890	3.737	63,4%	90,3%
Coupling - Slovenia Coupling	BSP-COUP	44,6%	73,2%	516	574	545	516	43,2%	54,2%
	COUP-BSP	49,9%	26,5%	679	693	670	509	45,5%	13,2%
IT Coupling - Northen it.	COUP-NORD	92,4%	100,0%	10.000	10.000	3.003	4.126	0,0%	0,0%
	NORD-COUP	7,6%		10.000	10.000	623	0	0,0%	0,0%
Southern It.-Grecia Coupling	SUD-XGRE	3,0%	25,6%	417	500	181	369	1,2%	12,5%
	XGRE-SUD	39,9%	74,4%	417	500	415	432	36,9%	48,8%

National transmissions (MW)



Foreign transmissions (MW)



Electricity Markets - Other Markets

Week n° 47 from 16/11/2026 to 22/11/2026

MPEG

Products		Minimun price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	BL-2026-11-16							
	BL-2026-11-17							
	BL-2026-11-18							
	BL-2026-11-19							
	BL-2026-11-20							
	BL-2026-11-21							
	BL-2026-11-22							
Peakload	PL-2026-11-16							
	PL-2026-11-17							
	PL-2026-11-18							
	PL-2026-11-19							
	PL-2026-11-20							
TOTAL								



MTE

		Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-12			261,45	0,0%		0	0	0	0		43	31.992
	BL-M-2027-01			260,42	0,0%		0	0	0	0		0	0
	BL-M-2027-02			245,58	0,0%		0	0	0	0		0	0
	BL-Q-2027-01			229,48	0,0%		0	0	0	0		2	4.318
	BL-Q-2027-02			149,82	0,0%		0	0	0	0		0	0
	BL-Q-2027-03			164,46	0,0%		0	0	0	0		0	0
	BL-Q-2027-04			168,39	0,0%		0	0	0	0		0	0
	BL-Y-2027			177,83	0,0%		0	0	0	0	-100%	12	105.120
Peakload	PL-M-2026-12			279,82	0,0%		0	0	0	0		0	0
	PL-M-2027-01			279,97	0,0%		0	0	0	0		0	0
	PL-M-2027-02			260,25	0,0%		0	0	0	0		0	0
	PL-Q-2027-01			242,96	0,0%		0	0	0	0		0	0
	PL-Q-2027-02			145,24	0,0%		0	0	0	0		0	0
	PL-Q-2027-03			162,73	0,0%		0	0	0	0		0	0
	PL-Q-2027-04			189,17	0,0%		0	0	0	0		0	0
	PL-Y-2027			184,73	0,0%		0	0	0	0		0	0

PCE

	Registred transaction (GWh)	% change	Structure
Baseload	**542**	**-18,8%**	**13,4%**
Peak	**5**	**0,0%**	**0,1%**
Off Peak	**4**	**0,0%**	**0,1%**
Non Standard	**3471**	**-0,7%**	**86,2%**
Bilateral	**4022**	**-3,6%**	**99,9%**
MTE	**6**	**0,0%**	**0,1%**
Total PCE	**4028**	**-3,6%**	**100,0%**
Net position	**2705**	**-0,5%**	**67,2%**

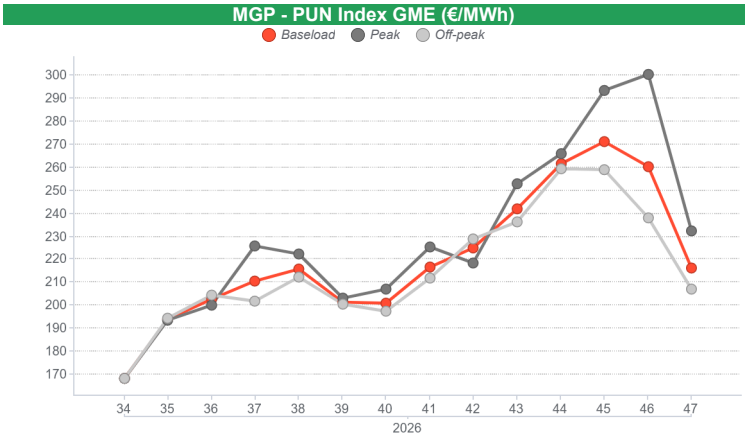
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.100	2,1%	1.902	0,8%
Rejected	255	45,1%	0	-96,7%
Registered	**845**	**-6,3%**	**1.902**	**0,8%**
Scheduled deviation	1.860	2,4%	803	-3,5%
Balance of schedules	**0**		**1.057**	

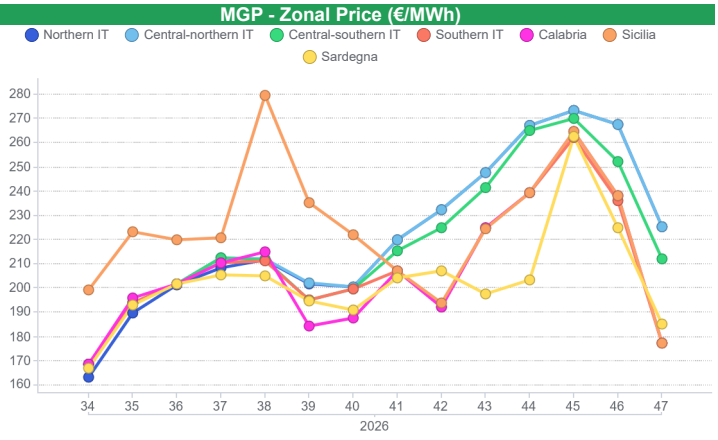
Please note that in absence of transactions the related field in the table will remain empty

Weekly Trend

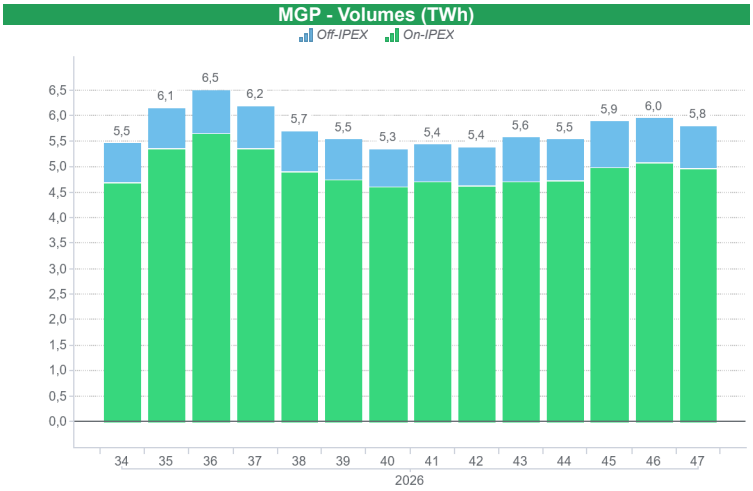
MGP - PUN Index GME (€/MWh)



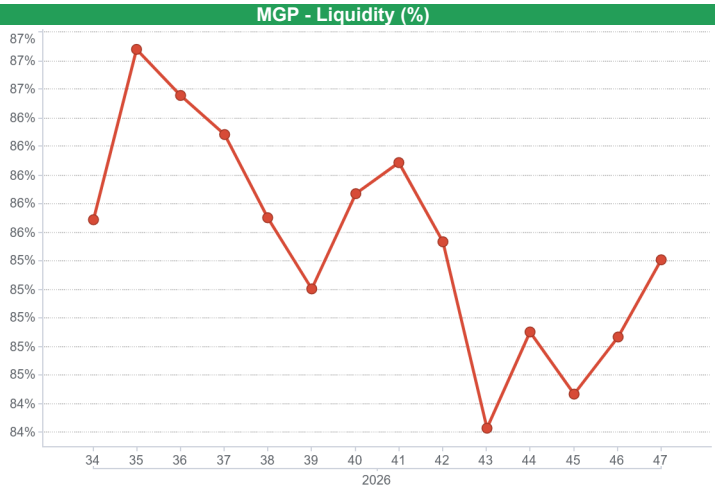
MGP - Zonal Price (€/MWh)



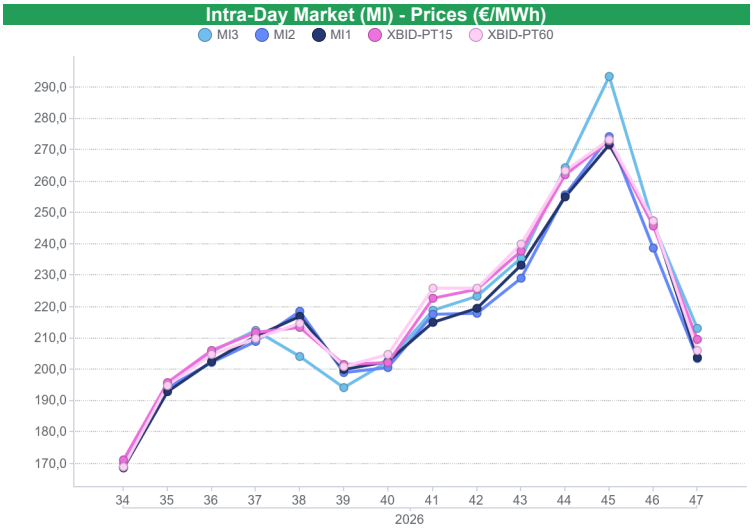
MGP - Volumes (TWh)



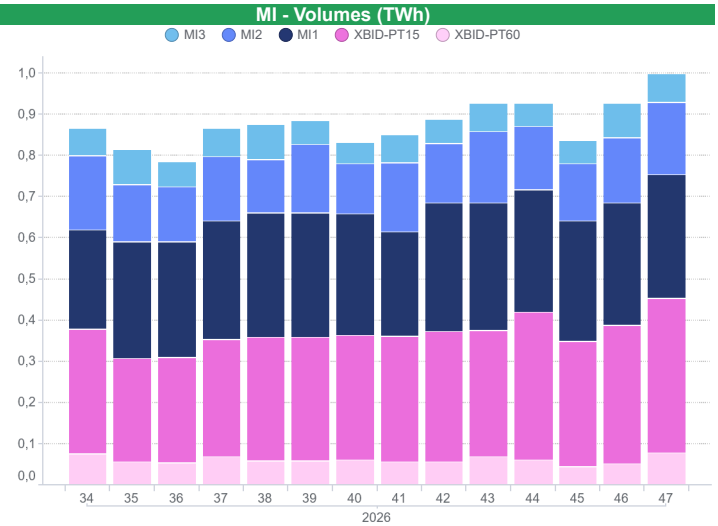
MGP - Liquidity (%)



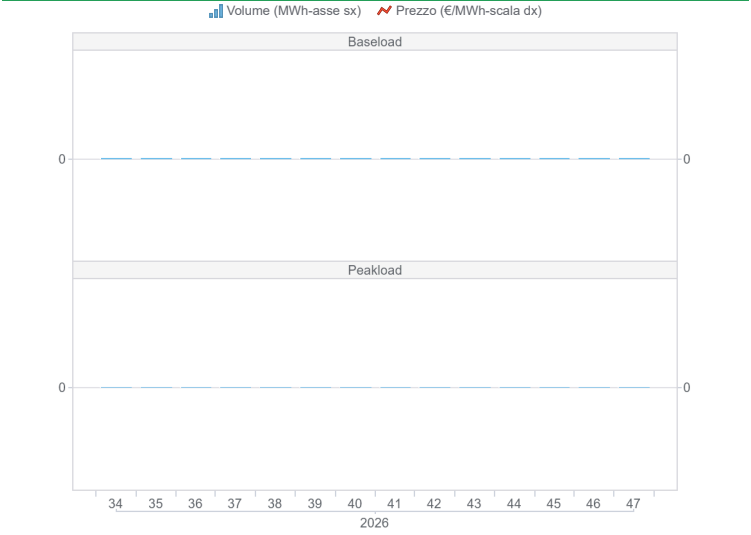
Intra-Day Market (MI) - Prices (€/MWh)



MI - Volumes (TWh)



MPEG



PCE

